



จุฬาลงกรณ์มหาวิทยาลัย

Chulalongkorn University Pillar of the Kingdom

Thailand's Integrated Energy Blueprint (2015-2036)



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Thailand's Energy Situation



Demand Increasing • \rightarrow

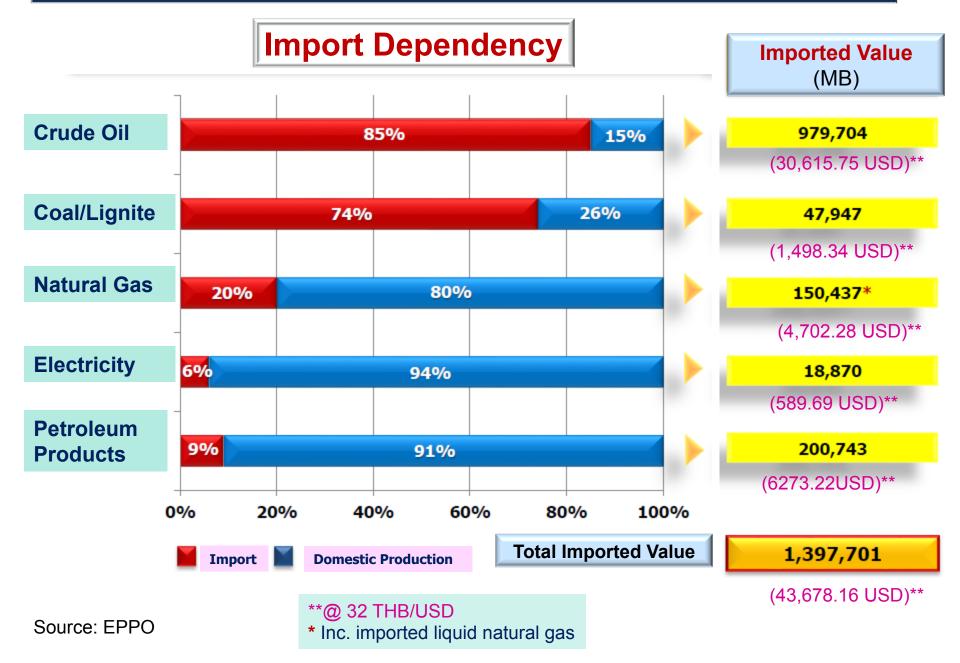
- Import Dependency \Rightarrow
- Environmental Concerns and RE Preferable → High Cost
- (Efficiency Improvement) and Supply Security Need Alternative Energy

Need Energy Conservation

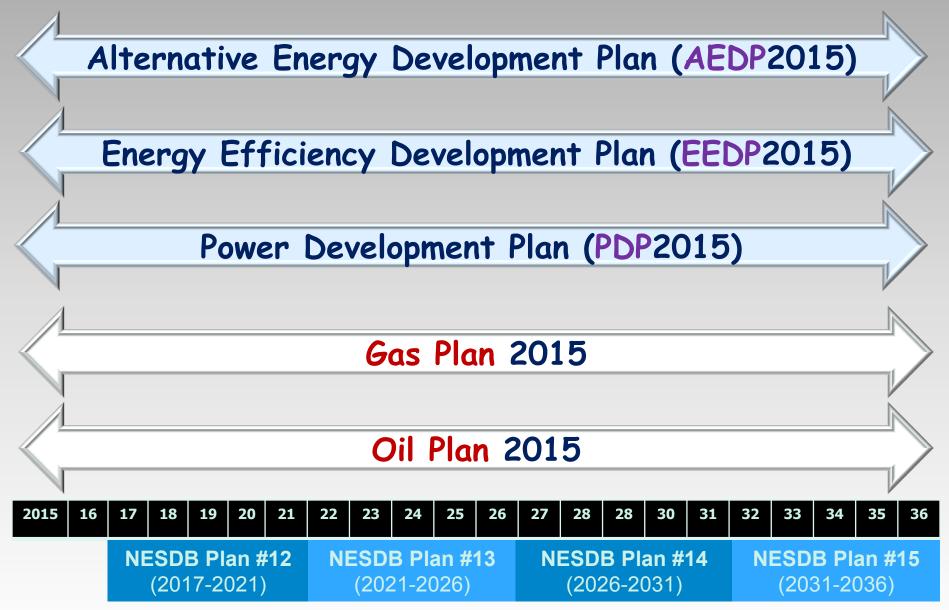
- and Fuel Diversification
- Not Affordable
- Not Competitive

Need Integrated Energy Plan (AEDP, EEDP, PDP, Oil Plan, and Gas Plan)

Thailand's Energy Import and Domestic Production

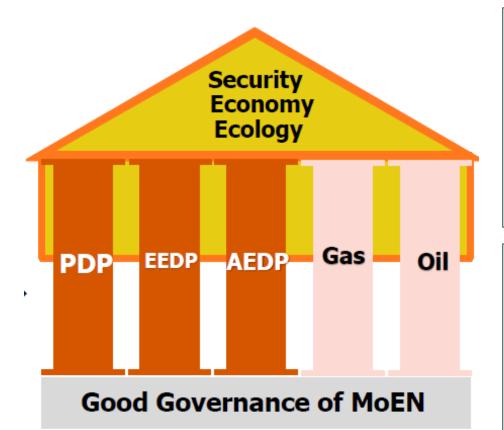


Long Term Integrated Energy Plan 2015-2036



NESDB = National Economic and Social Development Plan

Thailand Integrated Energy Blueprint



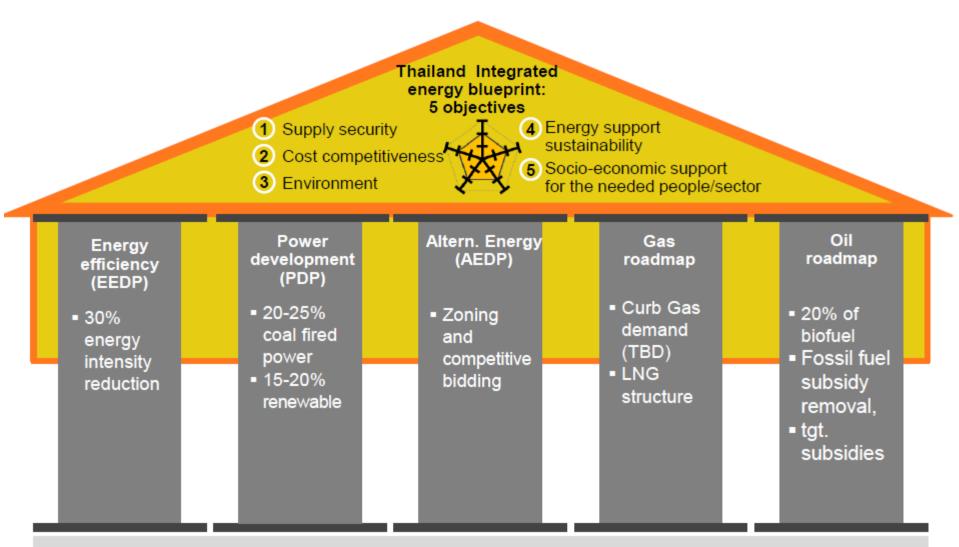
 PDP: Power Development Plan
 EEDP: Energy Efficiency Development Plan
 AEDP: Alternative Energy Development Plan **Security** – to create stability for national energy demand and support the NESDP

(National Economic and Social Development Plan) by **fuel diversification** to reduce dependency on single fuel.

Economy – to **create reasonable energy cost** for both people and business, which will not be barrier for long-term national development, including ENCON promotion.

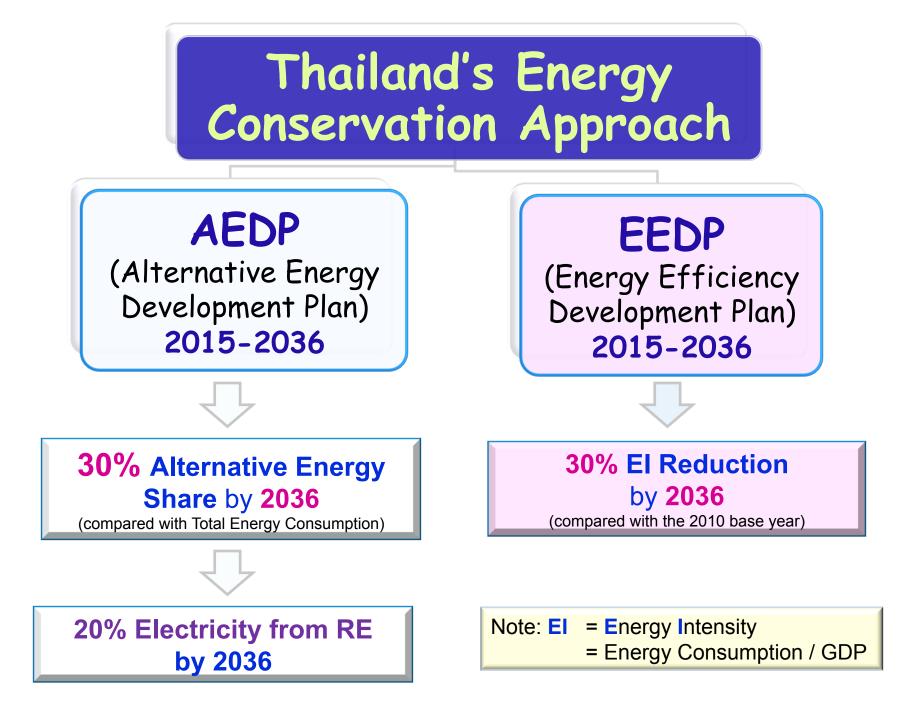
Ecology – to reduce impacts on **environment** and **community**

5 Master Plan as the Pillars of Energy Sustainability

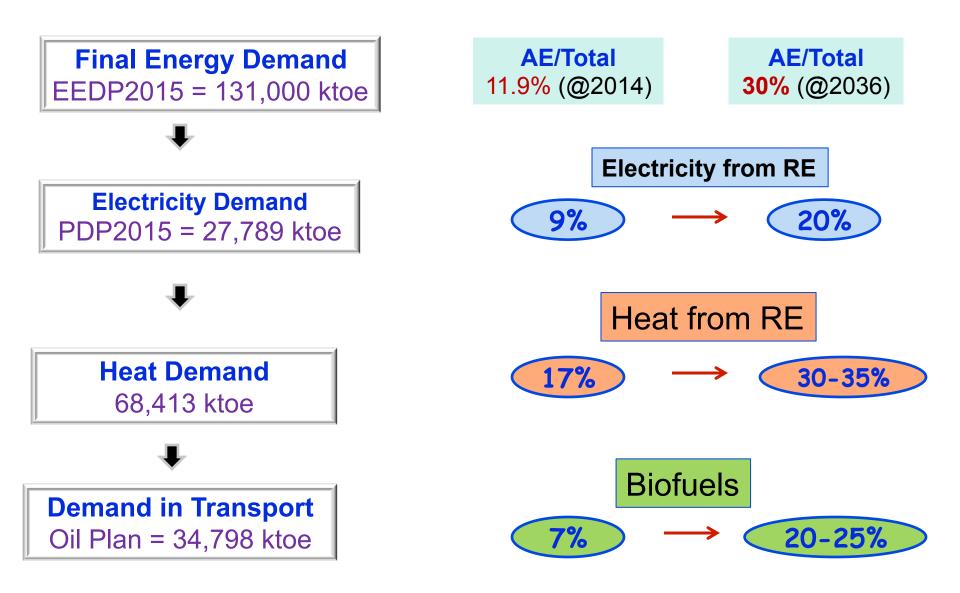


Integrated economics/fiscal systems

Integrated MOE governing structure



Principle for AE/RE Target Formulation



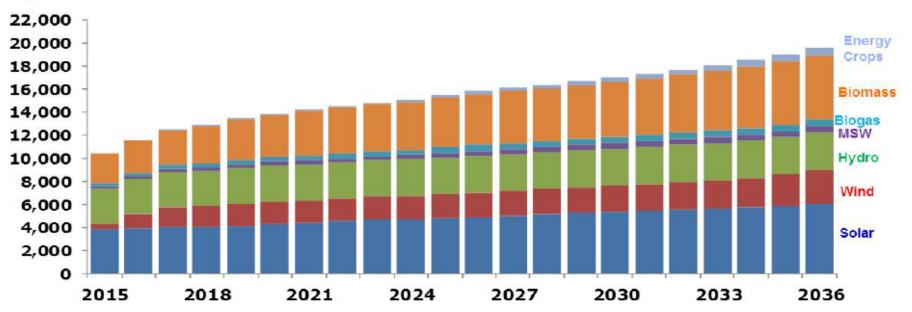


PRINCIPLE for the formulation of PDP2015

Alternative Energy Target

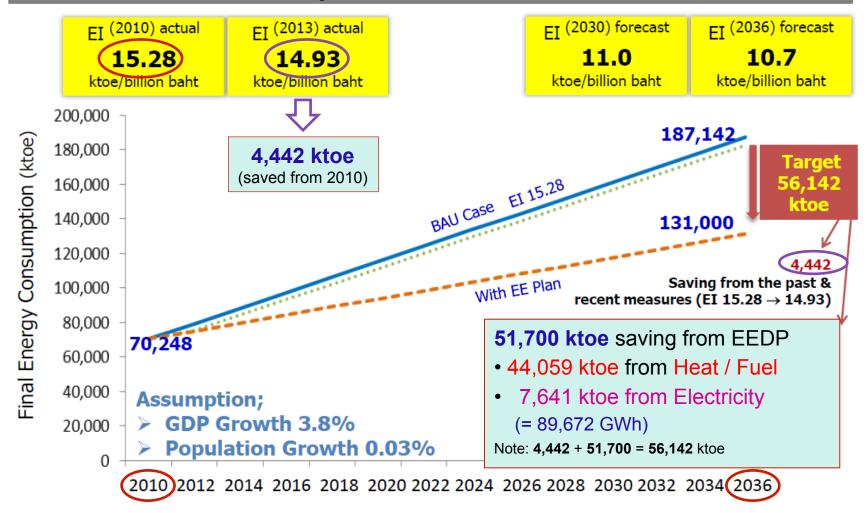
Туре	Solar	Wind	Hydro	Mini Hydro (<12MW)	MSW	Biogas	Energy Crops	Biomas s	<u>Total</u>
<u>Installed</u> <u>Capacity</u> <u>2014</u>	1,298.5	224.5	2,906.4	142	65.7	311.5	-	2,541.8	<u>7,490.4</u>
<u>Installed</u> <u>Capacity</u> <u>2036</u>	6,000	3,002	2,906.4	376	500	600	680	5,570	<u>19,634.4</u>

Megawatts





A Target to reduce Energy Intensity by 30% in 2036, compared with that in 2010





30,000

20,000

10,000

2015

2017

2019

2021

2023

2025

2027

2029

2031

2033

2035

EEDP 2015 Target by Economic sectors

Electricity saving

Wh	Measure	Residential	Industry	Commercial	Total (GWh)
	1. Enforcement of energy conservation standards in designated factory/building	-	10,814	8,834	19,649
0,000 -	2. Building Energy Code (BEC) for the new buildings	-	-	13,686	13,686
0,000 -	3. Energy Labeling (HEPs & MEPs)	8 <mark>,</mark> 936	6,226	8,598	23,760
30,000 -	4. Energy Efficiency Resource Standard (EERS) for large energy producers and distributors	1,343	2,367	2,162	5,872
	5. Financial Incentives and support for energy performance achievement	-	9,133	5,941	15,074
70,000 -	6. Promoting greater use of LED	3,355	3,303	4,975	11,632
0,000 -	Total (GWh)	13,633	14,516	44,196	89,672
	Or Total saving 7,641 ktoe				
50,000 -					
0,000 -					

= 7,641 ktoe

89,672 GWh

Government 7,144 GWh (8%)

Residential 13,633 ktoe (15%)

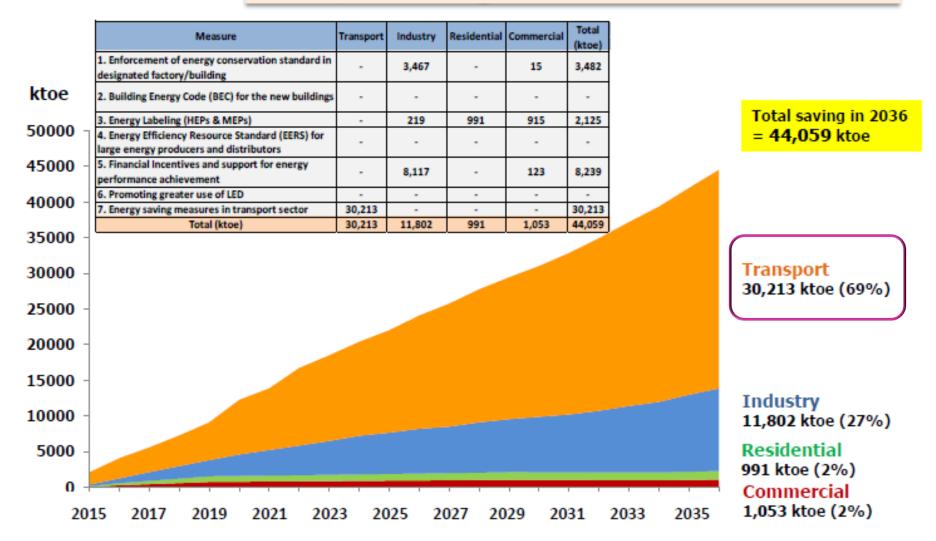
Commercial 37,052 GWh (41%)

Industry 31,843 GWh (36%)



EEDP 2015 Target by Economic sectors

Heat/Fuel saving



Power Development Plan \Rightarrow PDP 2015

Key Principles:

- Electricity System Security
- Cost Competitiveness
- Low Environmental Impacts



Fuel Diversification

- Reduce NG dependency (⇒ to increase supply security)
- Increase electricity from clean coal (=> to increase supply security and reduce cost)
- Increase electricity from RE (⇒ to lower environmental impacts)
- Increase import of hydro electricity (⇒ to increase RE proportion)
- Plan to install Nuclear at the Plan End (\Rightarrow to increase supply security)
- Reserve Margin (not less than 15%)
- Revise Plan for IPPs & SPPs
- Infrastructure Investment
 - National Grid Development
 - Smart Grid System Development

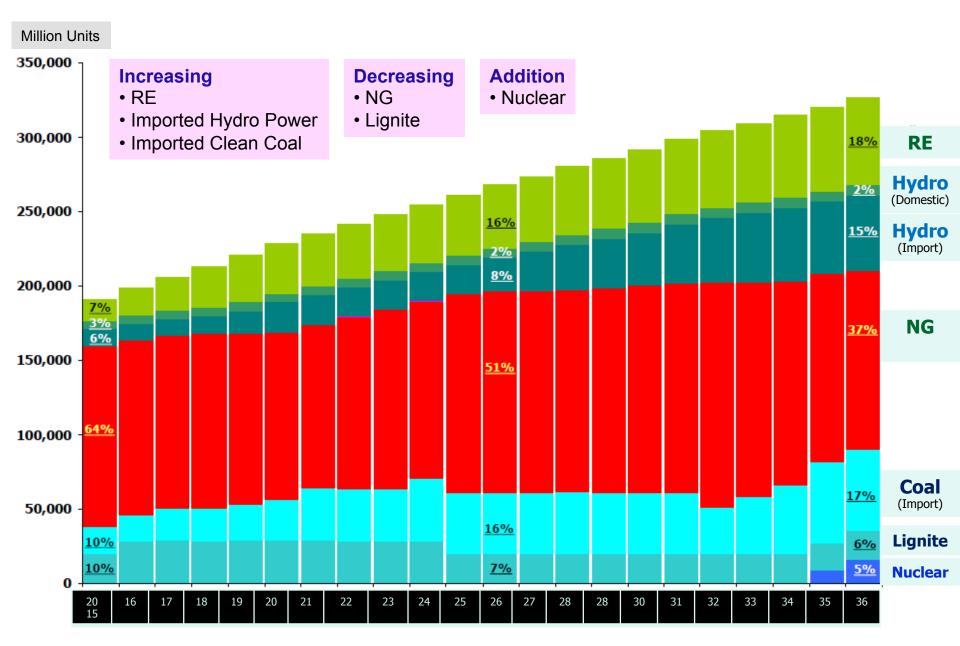
Power Development Plan 2015-2036

	PDP2010 Rev.3				
Fuel Type	@ Sep 2015 %	@ 2026 %	@ 2036 %	@ 2030 %	
Imported Hydro Electricity	7	10-15	15 – 20 û	10	
Clean Coal (inc Lignite)	20	20-25	20 – 25 û	19	
RE	8	10-20	15 – 20 亣	8	
NG	64	45-50	30 – 40 🗸	58	
Nuclear	-	-	0 – 5	5	
Diesel/Fuel Oil	1	-	-	-	
Total	100	100	100	100	

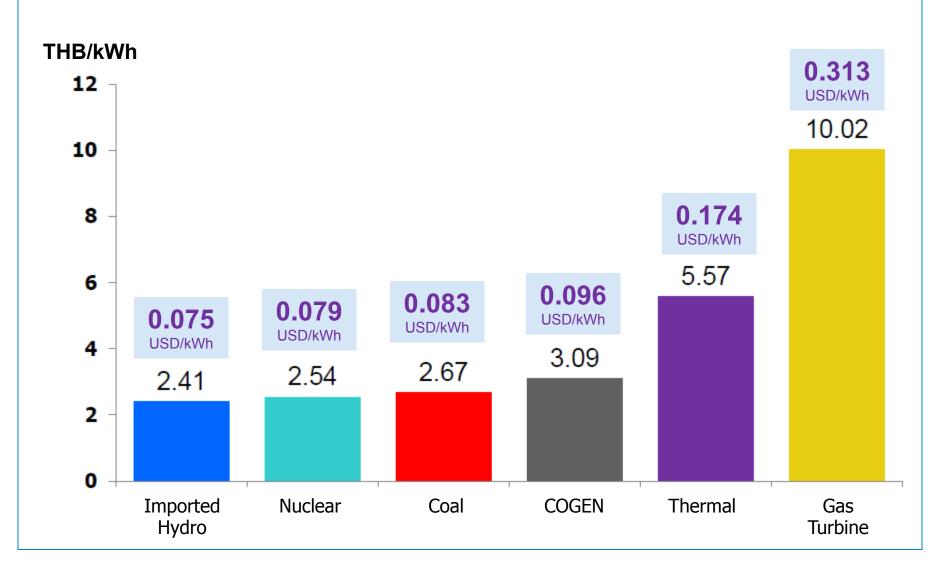
Compared with Other ASEAN

Percent Malaysia Philippines **PDP2015** Indonesia PDP2010 ประเภท rev.3 (2036) (2015) (2015)(2015) (2030)ชื้อไฟต่างประเทศ 15-20 8 10 6 10 (Hydro/import) ถ่านหิน+ลิกไนต์ 19 42 59 47 20-25 (Coal & lignite) พลังงานหมุนเวียน 8 15-20 1 8 12 (RE) ก๊าซเธรรมชาติ 58 30-40 48 18 25 (Gas) นิวเคลียร์ 5 0-5 (Nuclear) 9 5 1 **Diesel/Fuel Oil** -100 100 100 100 100 Total

Power Generation by Fuel Type (PDP2015 Basis)



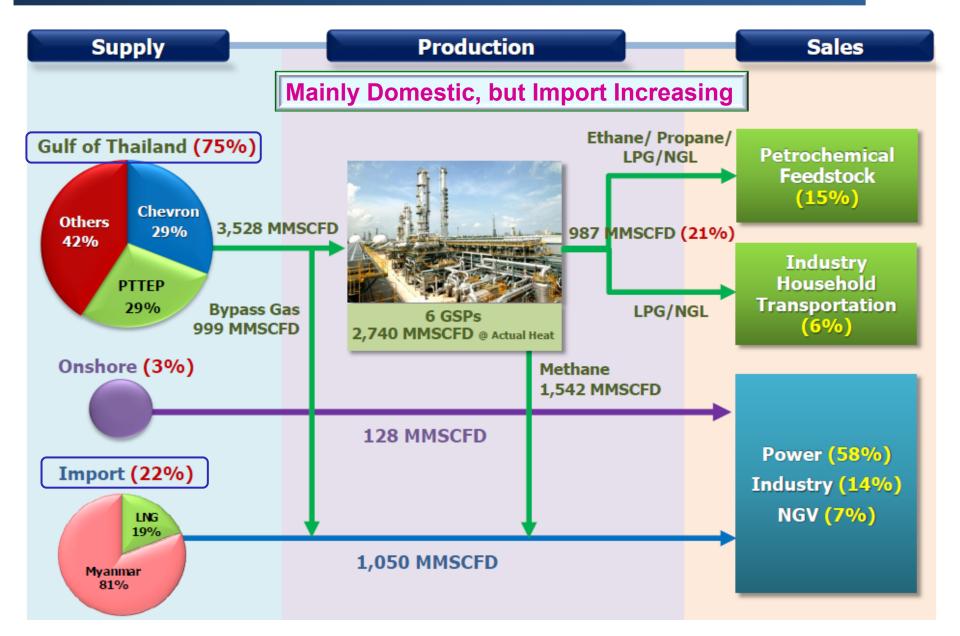
Average Cost of Power Generation by Fuel Type

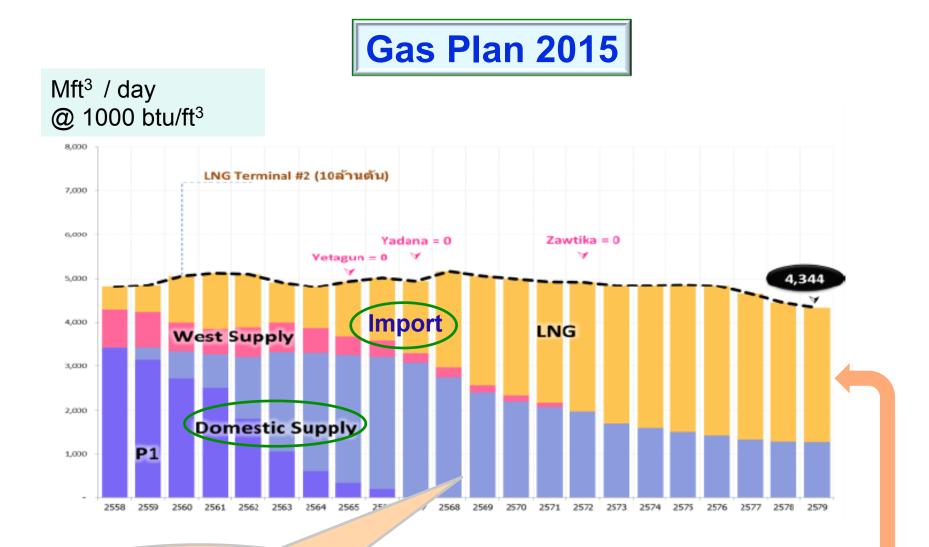


Source: EGAT (@ 32 THB/USD)









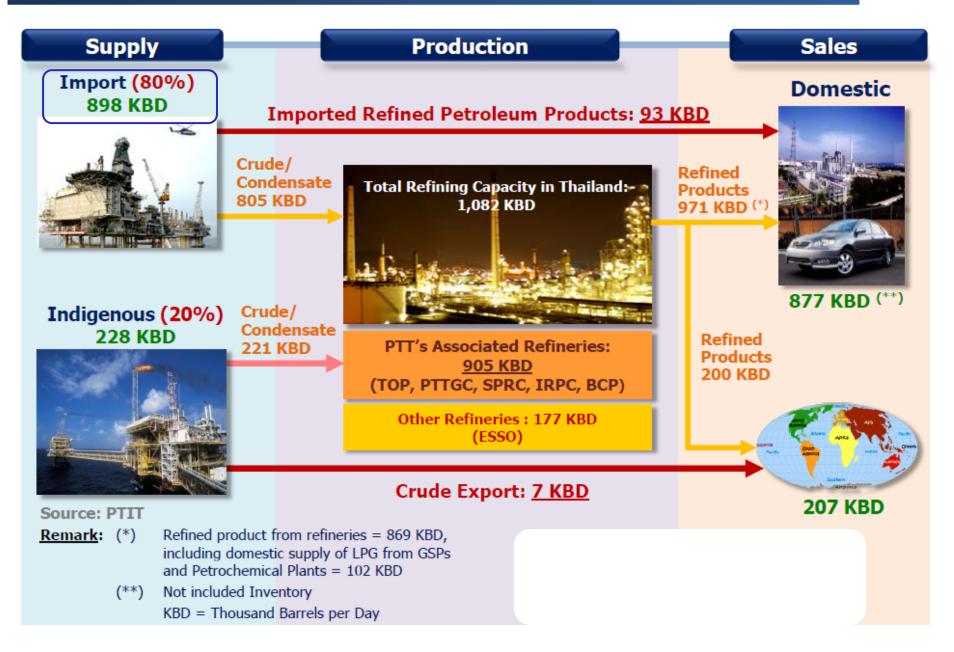
Extend domestic production >7 years
Available for Petrochem until the plan end

- Reduce LNG Demand Growth 9.9% per year
- Reduce LNG Dependency
- Reduce LNG Import >20 Mtons/year

Oil Balance: Jan – Dec 2014







Oil Management Plan







Appropriate Mtg of Fuel Types

Energy Saving

in Transport

(EEDP2015)



Oil Price Structure Revolution

Promote Biofuels

(AEDP2015)

Objectives:

- 1. Enhance Energy Security
- 2. Improve Economic Efficiency
- 3. Conserve Ecology





Infrastructure Investment Support





Thank you

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